



ILMATIETEEN LAITOS
METEOROLOGISKA INSTITUTET
FINNISH METEOROLOGICAL INSTITUTE

(Energia)sään epävarmuuden mallintaminen

Modelling of (energy) weather uncertainty

Project: Improving the value of variable and uncertain power generation in energy systems (VaGe)

Funding: Academy of Finland, New Energy Programme, 2014 – 2018

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ACADEMY OF FINLAND



What is forecast uncertainty?

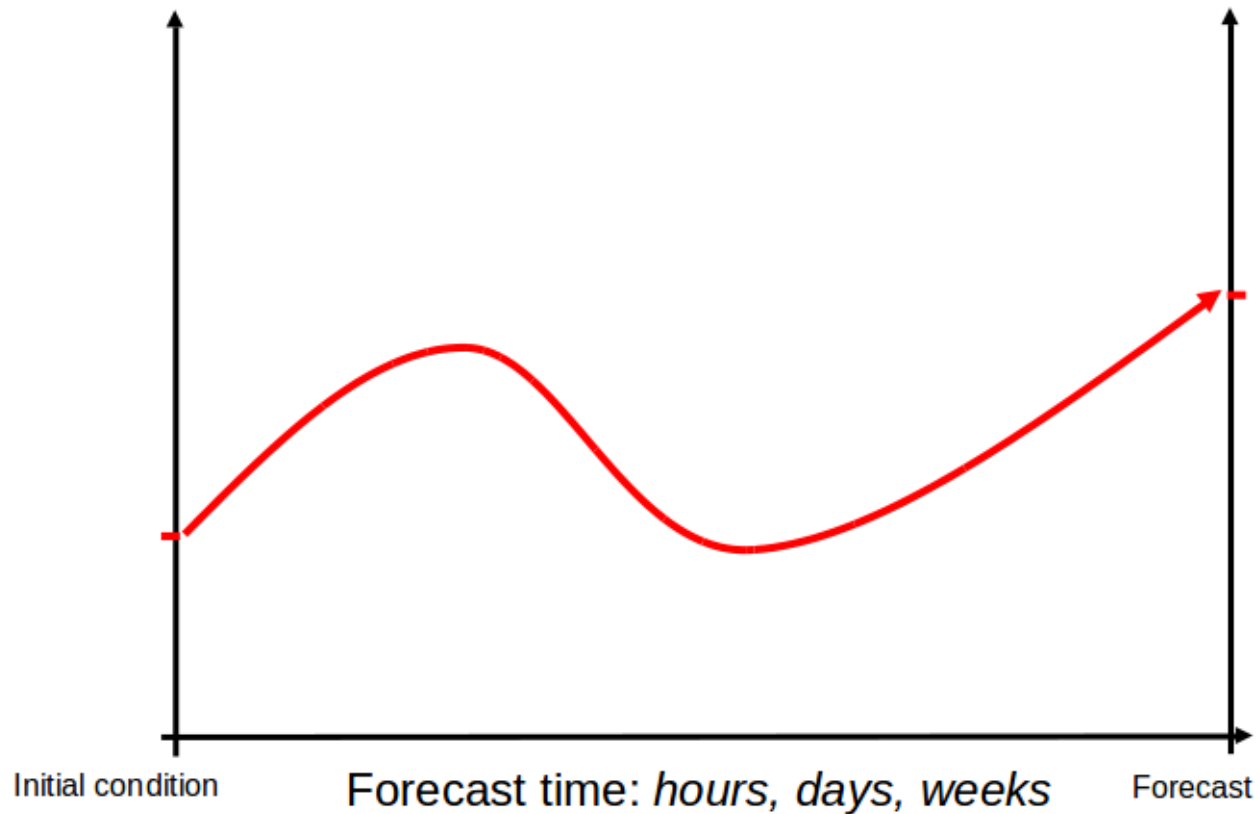
How to evaluate forecast uncertainty?

**The concept of probabilistic weather
forecasting**



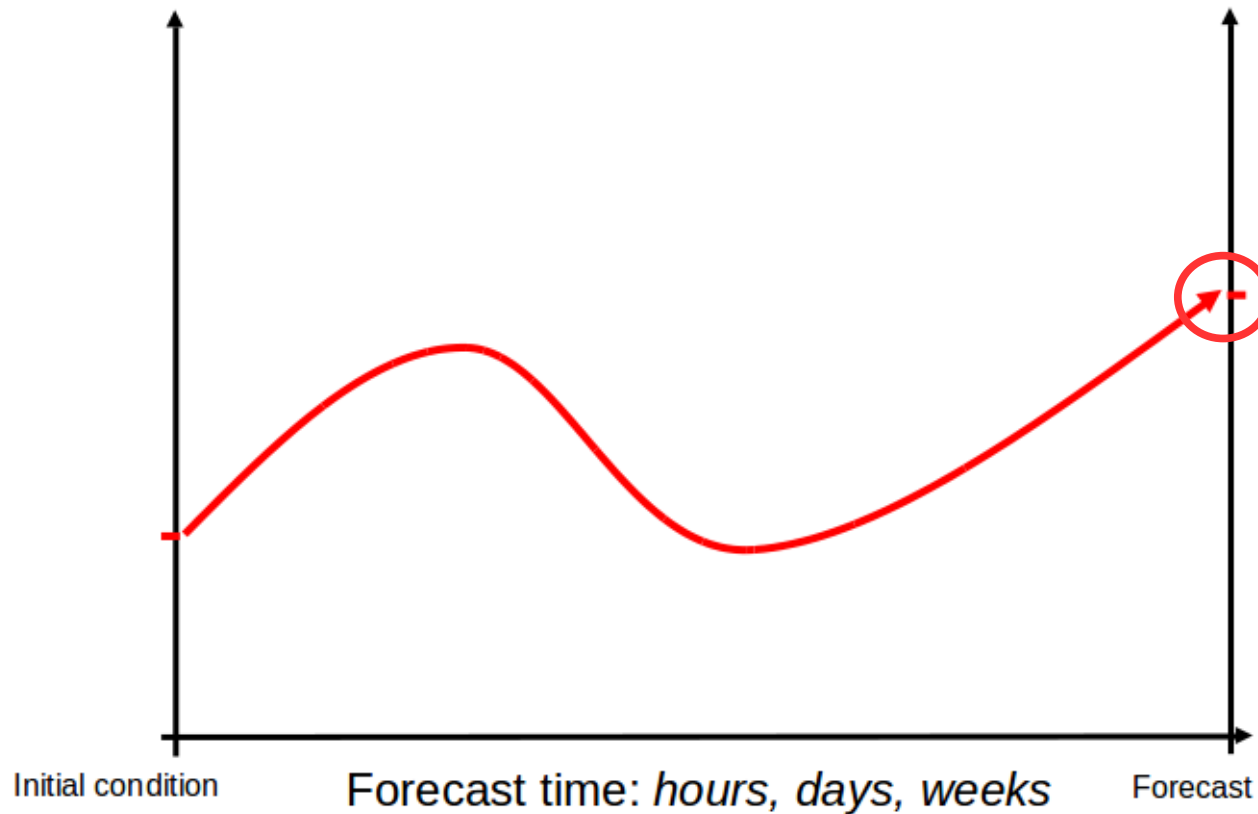
Probabilistic forecasting – concept

Deterministic forecast



Probabilistic forecasting – concept

Deterministic forecast



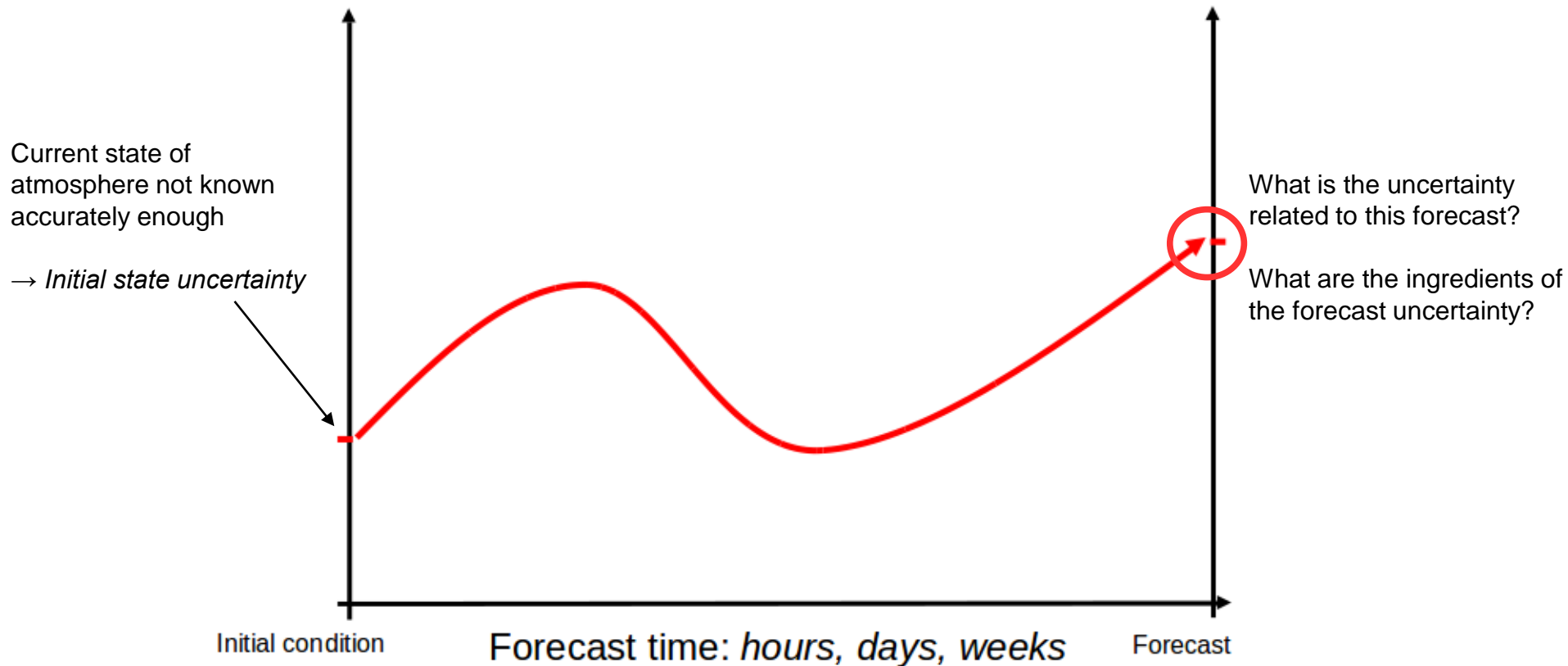
What is the uncertainty related to this forecast?

What are the ingredients of the forecast uncertainty?



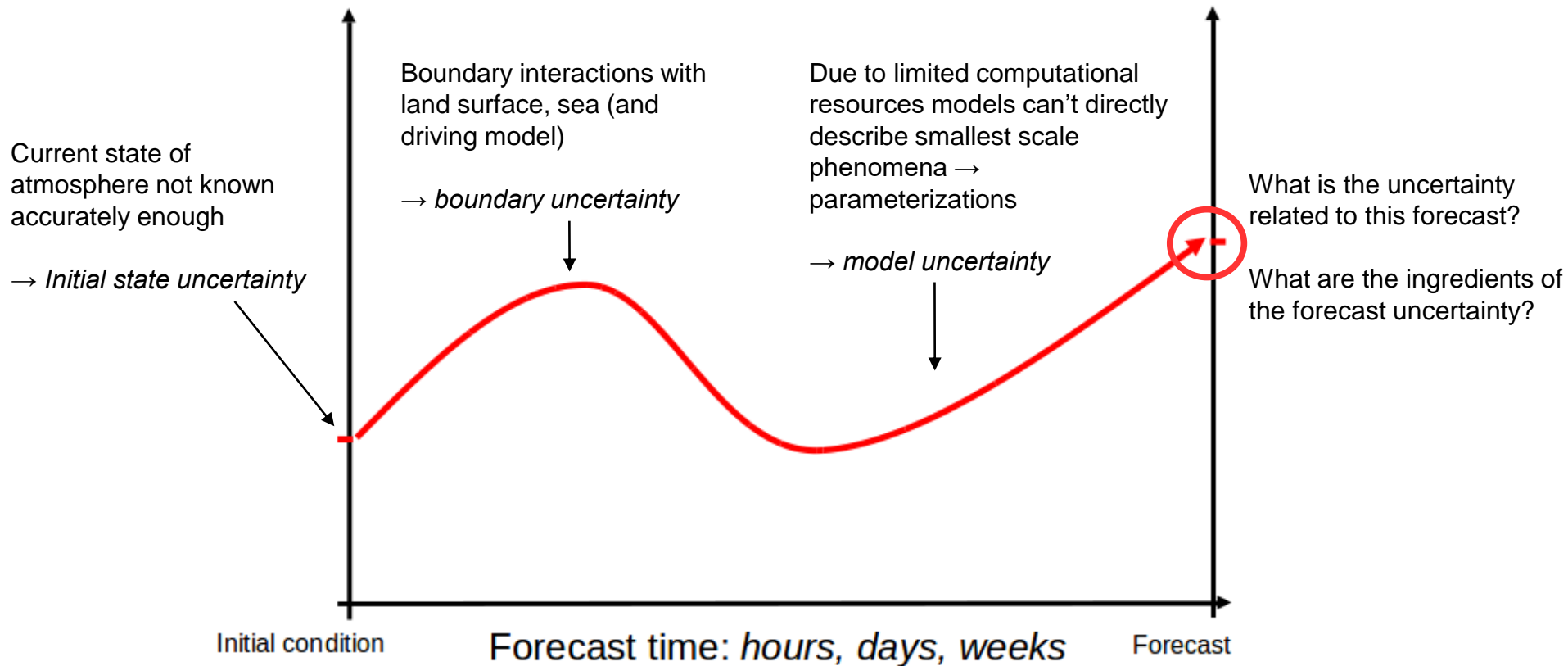
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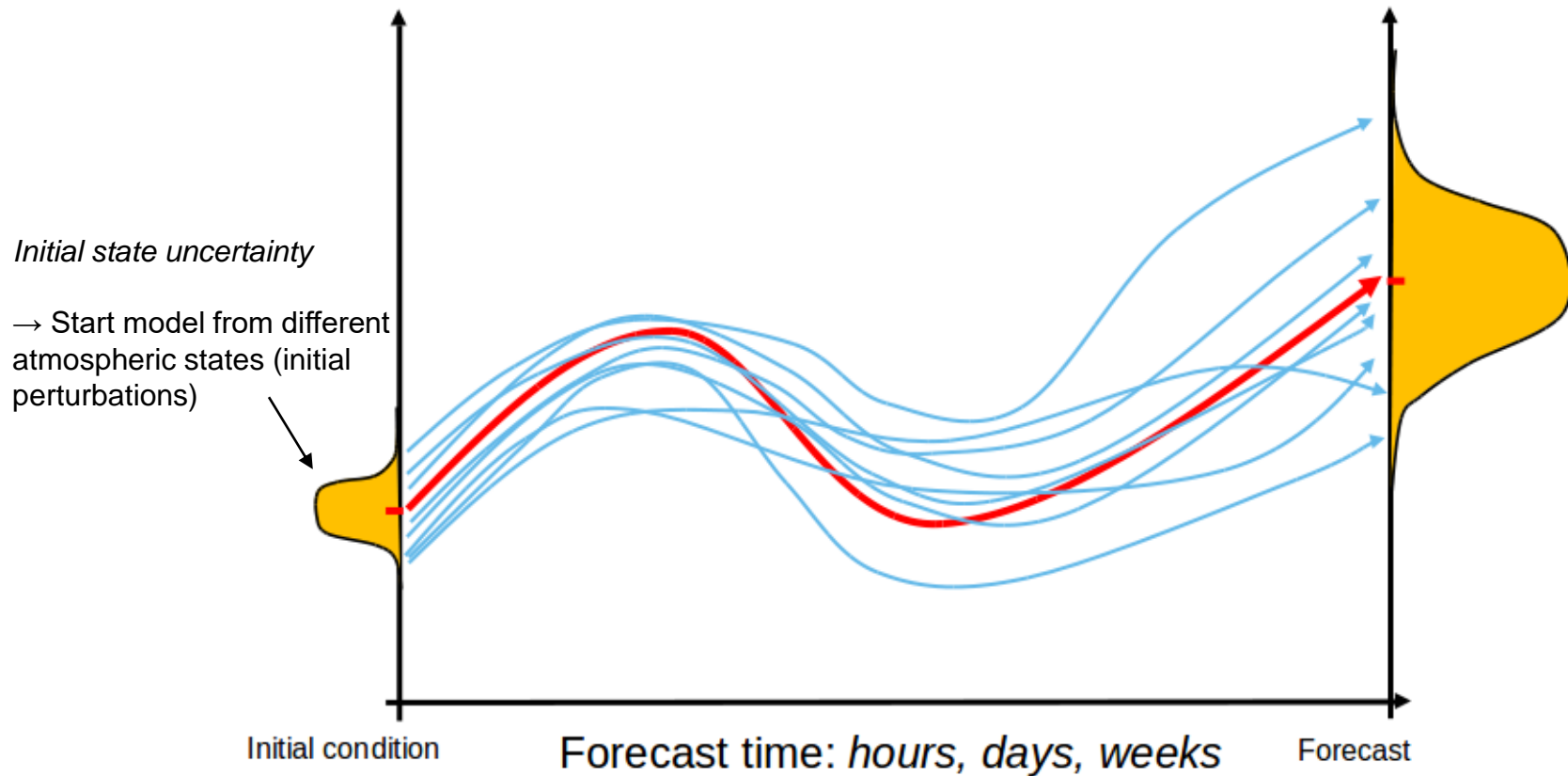
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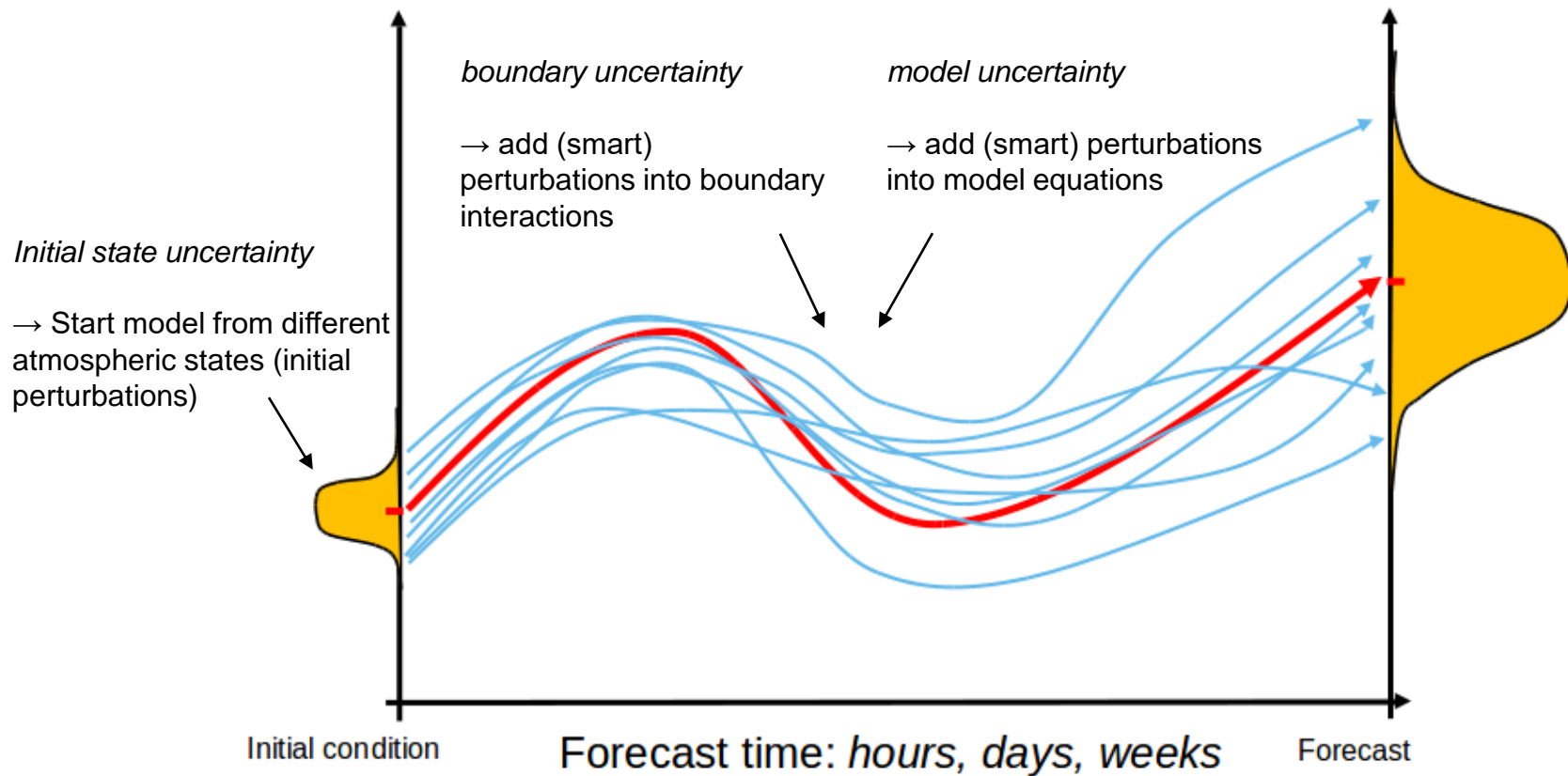
Probabilistic forecasting – concept

Ensemble forecast



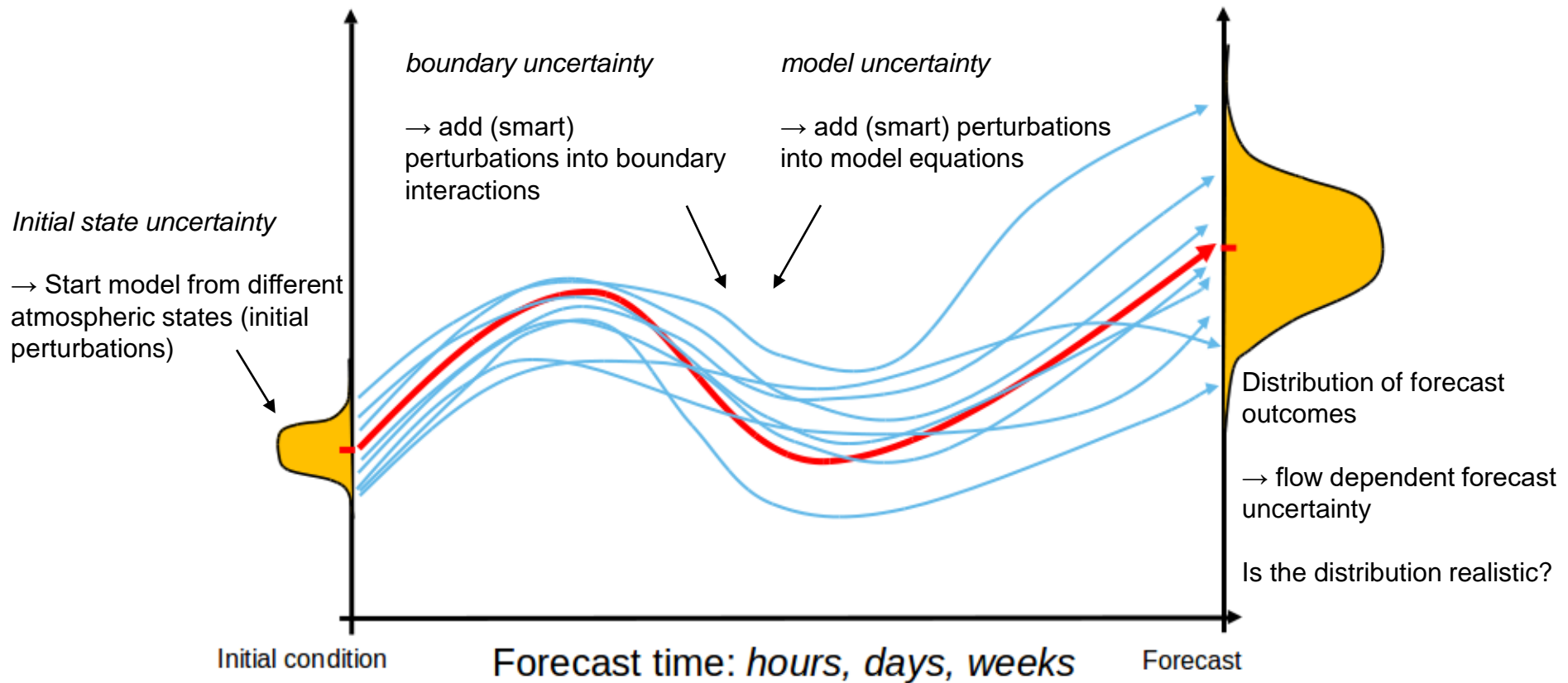
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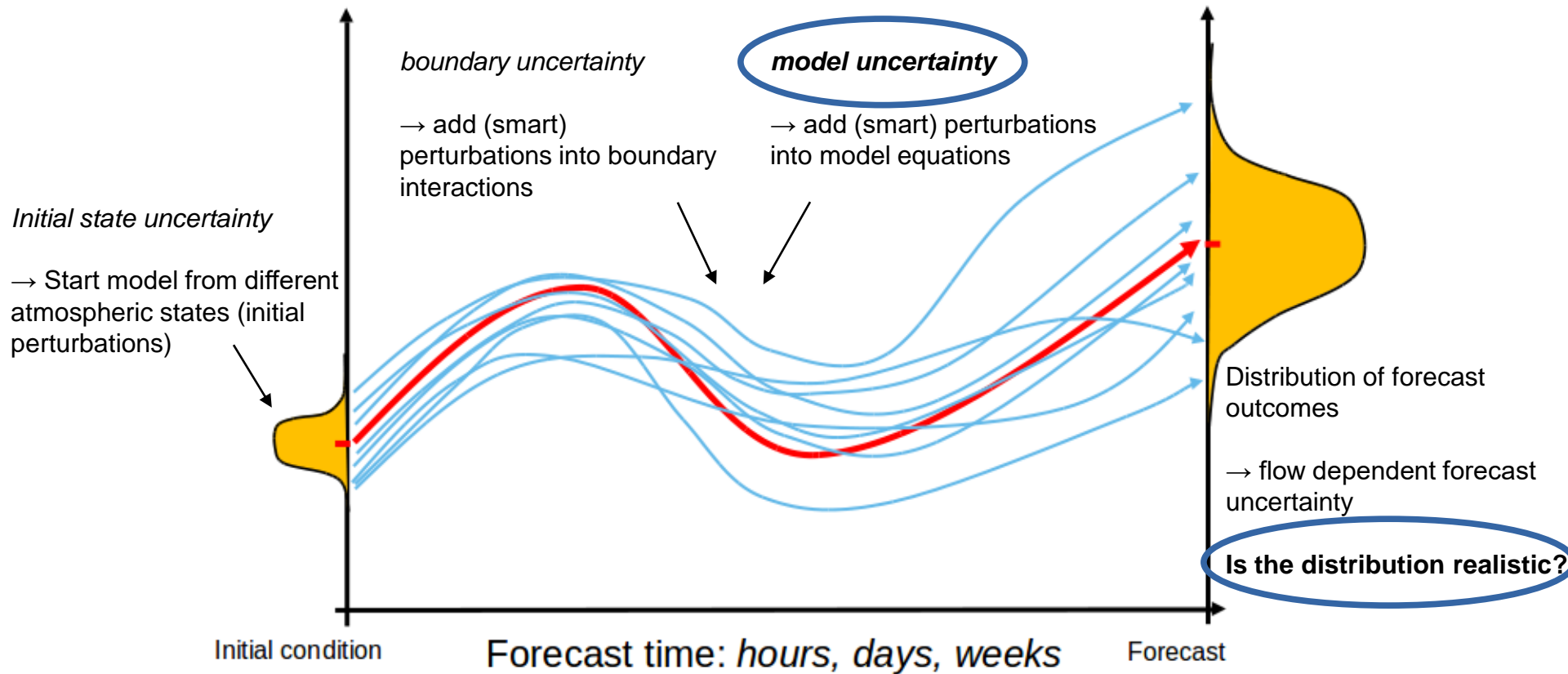
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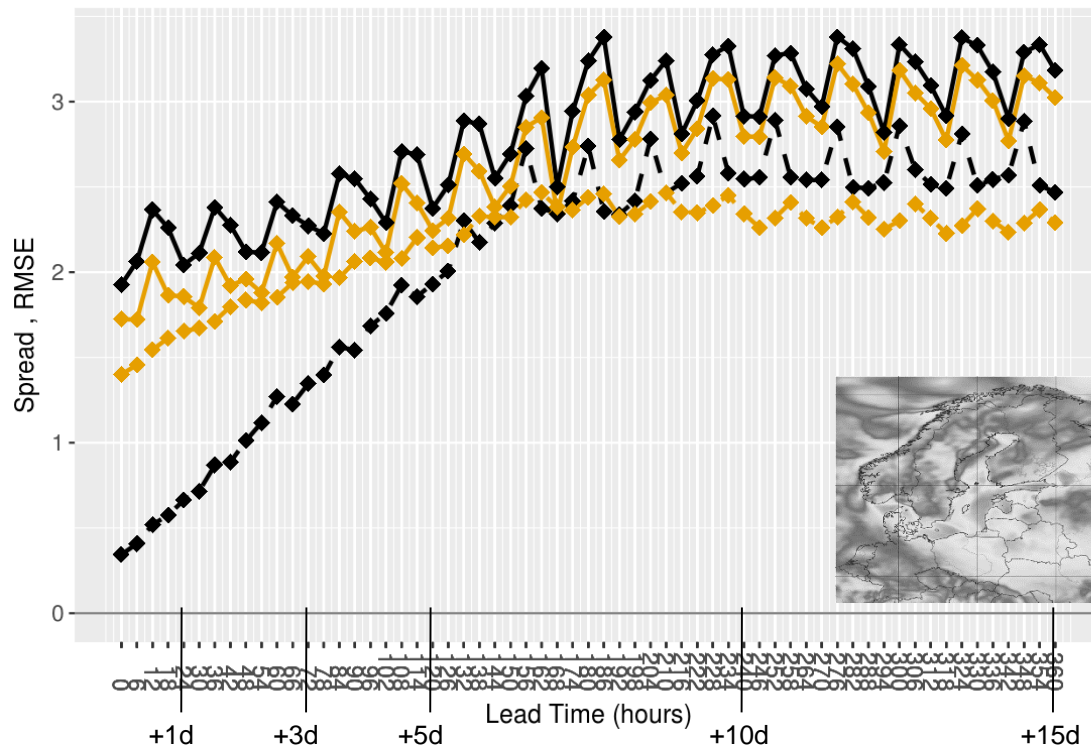
Is the uncertainty estimate realistic?

**Statistical calibration of global ensemble
forecast: ECMWF ENS**



Statistical calibration of ensemble forecast

Spread & Skill(RMSE) : S100m
 Verification Period: 2016030100-2016033100
 ALL Stations



Model

- ECMWF - raw
- ECMWF - calibrated

Score

- RMSE
- Spread

- Global ensemble (ECMWF)
 - 18km resolution
 - +15d forecast
 - 50+1 ensemble members

- Wind speed at 100m height
 → relevant for wind energy

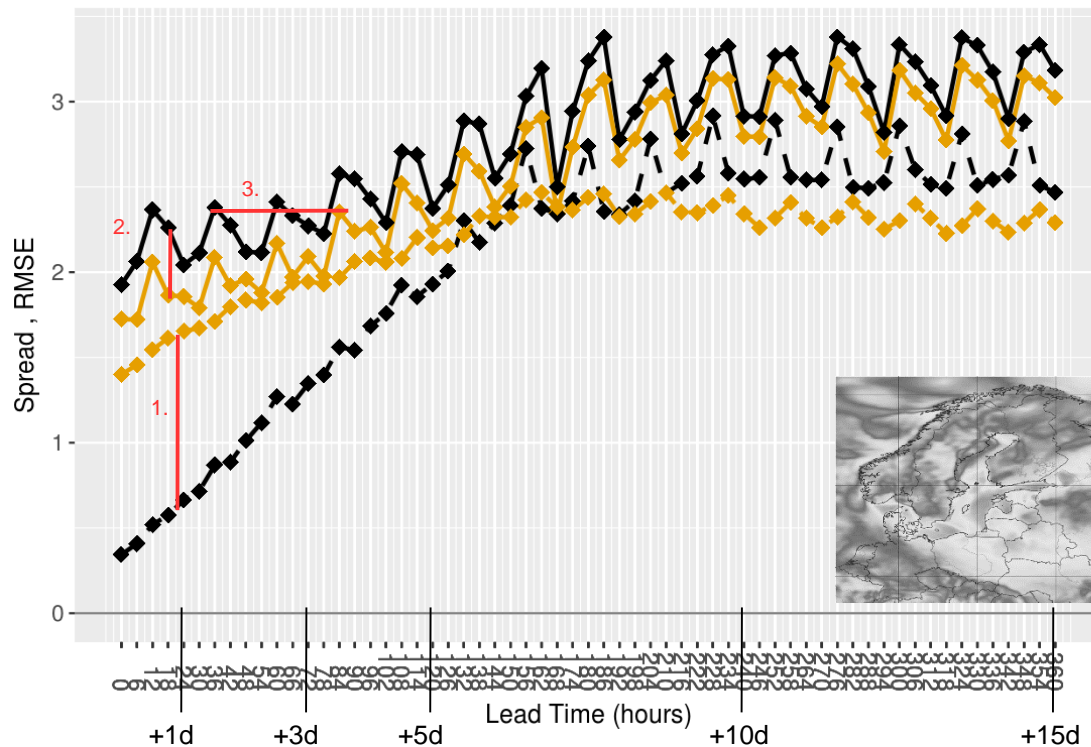
- Calibration method: non-Gaussian regression

- Observations: Wind profiles from FMI's LIDAR network (5)

- Period: March 2016

Statistical calibration of ensemble forecast

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1. Calibration increases and improves the spread during the first 5 days.

2. Calibration reduces RMS-error.

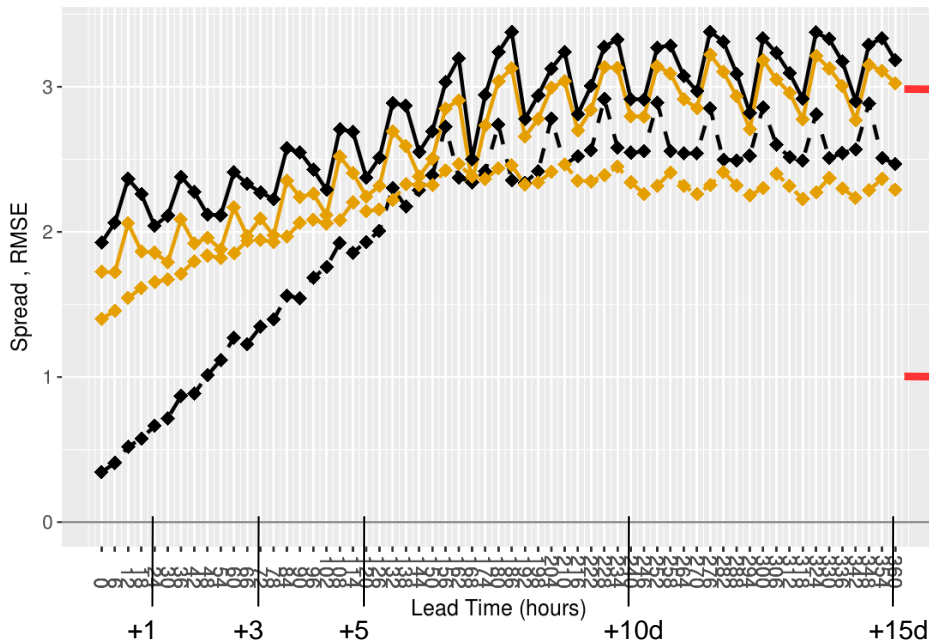
3. Calibration improves the predictability by 2 days (in this case).

Statistical calibration of ensemble forecast

- Observations are critical in calibration
 - wind speed observations at 100m are sparse
 - Calibration test: LIDAR vs. RADAR

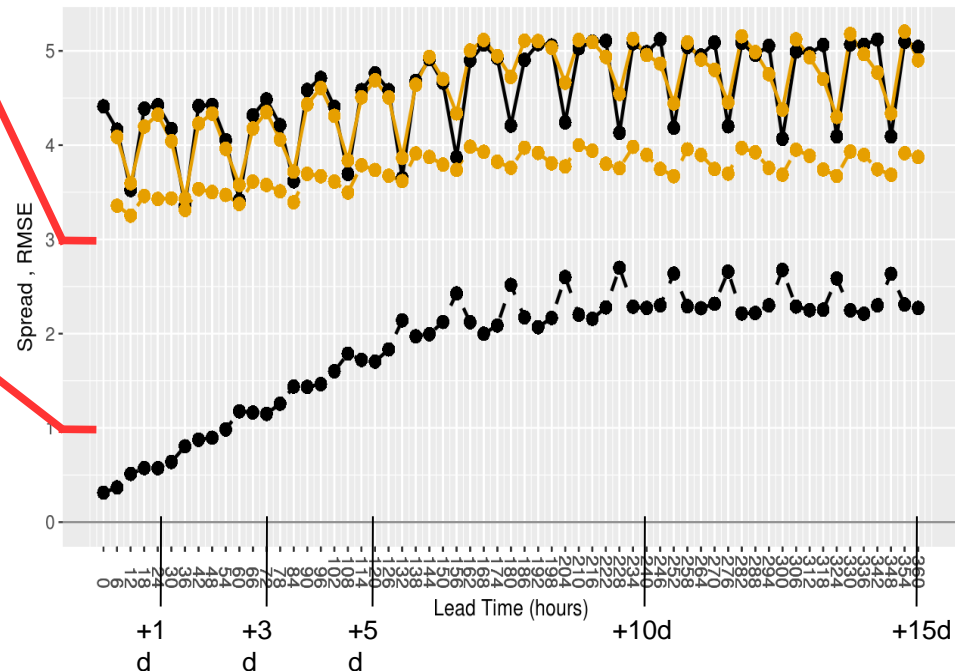
Wind speed obs from LIDAR

Spread & Skill(RMSE) : S100m
Verification Period: 2016030100-2016033100
ALL Stations



Wind speed obs from RADAR

Spread & Skill(RMSE) : S100m
Verification Period: 2016030100-2016033100
ALL Stations



Model uncertainty?

Stochastic physical parameterizations in high resolution ensemble prediction system: HarmonEPS



Stochastic physics: Stochastic Perturbation of Parameterisations Tendencies (SPPT)

Model equations

$$\frac{\partial \rho}{\partial t} = -(\nabla \cdot \rho \bar{\mathbf{V}})$$

$$\frac{\partial \bar{\mathbf{V}}}{\partial t} = -\bar{\mathbf{V}} \cdot \nabla \bar{\mathbf{V}} - \rho^{-1} \nabla p + \bar{\mathbf{g}} - 2\bar{\boldsymbol{\Omega}} \times \bar{\mathbf{V}} + \bar{\mathbf{F}}_r \quad \boxed{+S_v}$$

$$\frac{\partial \theta}{\partial t} = -\bar{\mathbf{V}} \cdot \nabla \theta \quad \boxed{+S_\theta}$$

$$\frac{\partial q_n}{\partial t} = -\bar{\mathbf{V}} \cdot \nabla q_n \quad \boxed{+S_{q_n}}$$

$$TKE = Adv. + Shear \pm Buoy. \quad \boxed{\pm sub-grid}$$



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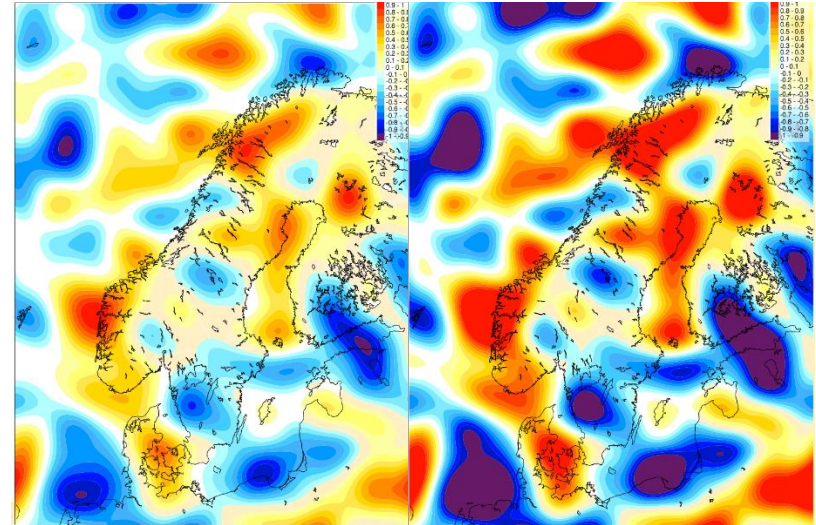
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Stochastic perturbation patterns



Stochastic physics: Stochastic Perturbation of Parameterisations Tendencies (SPPT)

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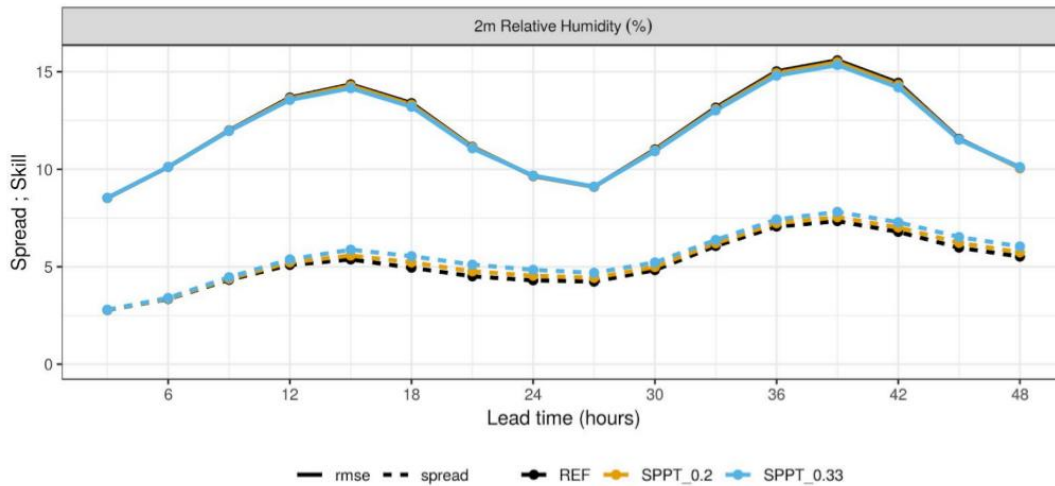
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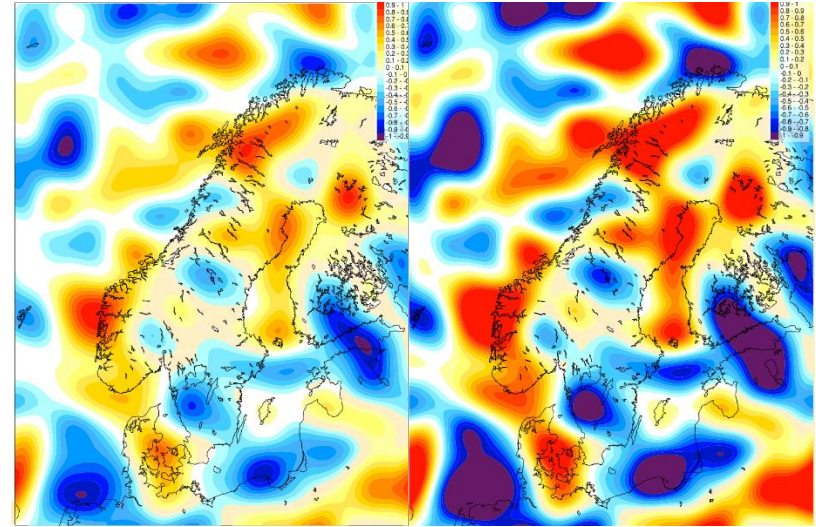
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Forecast (relative humidity, May-June 2017)



Stochastic perturbation patterns



SPPT has only marginal benefit! What to do?

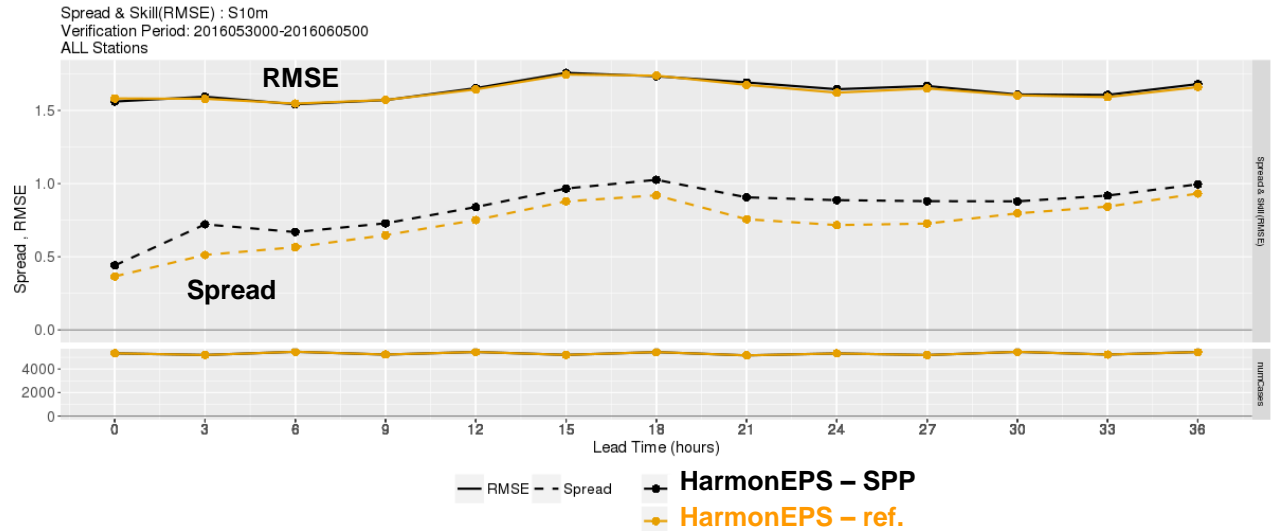
1. SPPT perturbs total tendencies → combination of all sub-grid processes
2. More focused perturbations representing errors closer to their source could be more beneficial.

→ Stochastically Perturbed Parameterizations (SPP, Ollinaho et al.; 2017)

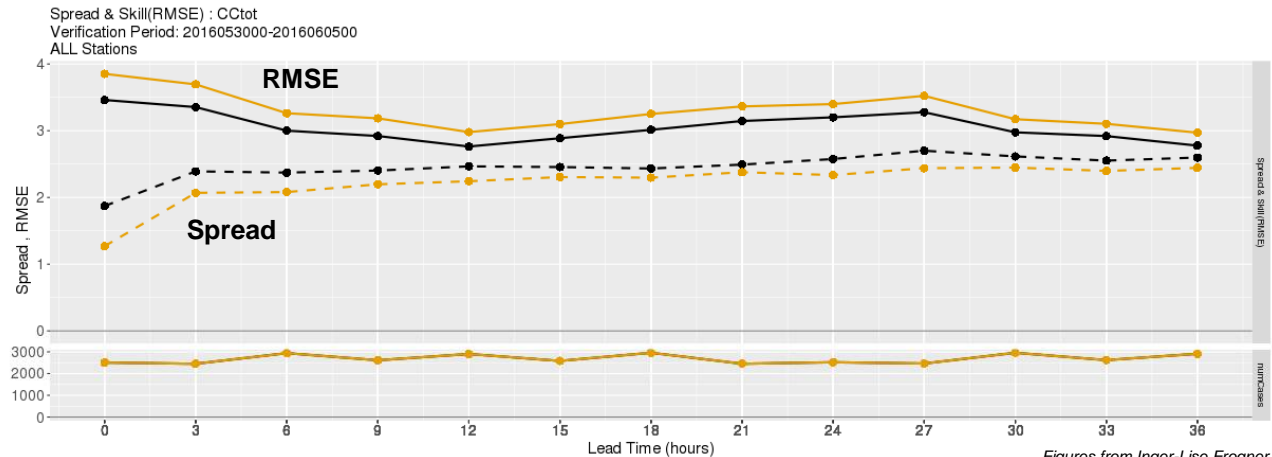
Stochastic physics: Stochastically Perturbed Parameterisations (SPP)

June 2016 (first results, small sample)

10m wind speed



Total cloudiness



Figures from Inger-Lise Frogner



Where this development eventually end up?

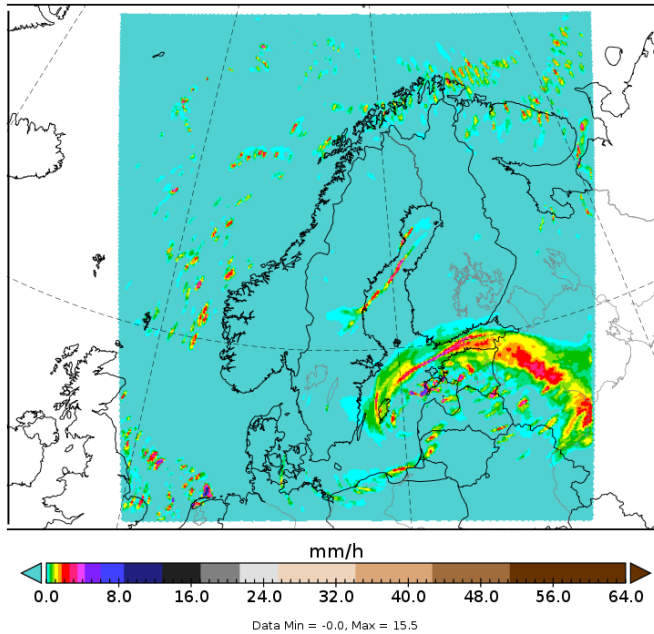
**Joint Numerical Weather Prediction (NWP)
production between Finland, Sweden and
Norway: MetCoOp**



MetCoOp NWP production

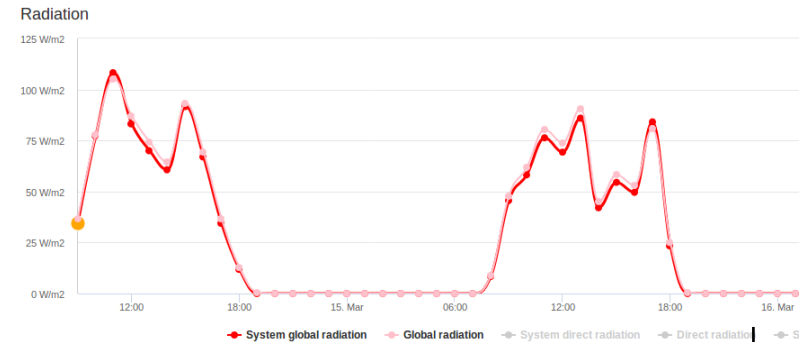
- MetCoOp Ensemble Prediction System (MEPS), operational implementation of HarmonEPS.
- Scandinavian + Baltic Sea domain with 2.5km resolution
- 9 + 1 ensemble members
- Forecast 4 times/day: +66h (control), +54h (perturbed members).
- Data available from FMI Open Data interface.

Harmonie-Arome by MetCoOp
Hourly precipitation 2018102600 +42h

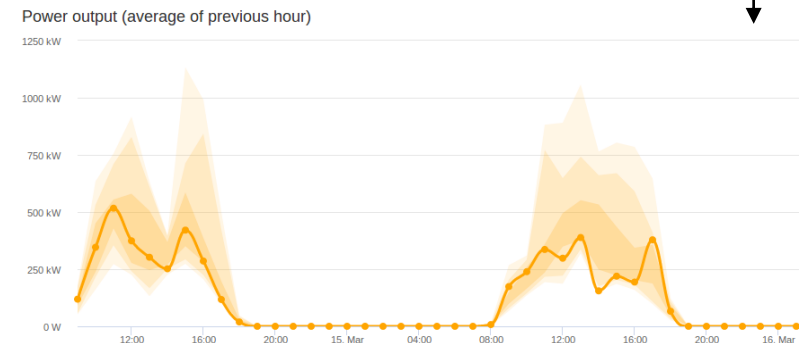


FMI
O
DATA

Global radiation forecast



Solar power forecast with uncertainty estimate





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