



STORAGE CONCEPT

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9 January, 2019.



ORIGINAL MISSION FOR THE STORAGE CLUSTER

- Storage system
 - 100 % RES
 - Autonomous (no interconnection to SWE and FIN)
 - 2030 ~400GWh, 80MW maximum load, largest periods of no wind no sun: 3 x 7 days ~21-23 GWh (5 % of total demand in 6 % of the time)
 - Annual consumption 400 GWh
 - Split into intermediate consumption and time shift (storage and load following production with biomass)
- Appropriate storage architecture
- Levelised cost of electricity

STATUS OF THE STORAGE CLUSTER SUB PROJECT

- At present finishing input to CLIC report
- Agreement with Flexens on 2019 work: Amanda's M.Sc. Thesis at Aalto University
- Detailed solution requires simulations (Pöyry's BID3 software, part of M.Sc.)
- Input concerning planning for installed base needed from Flexens by March (details will follow)

OUR CONTRIBUTION TO CLIC REPORT

- ~10 pages
- Storage technology overview: short, mid and long term
- 3 non-simulated storage architectures for 2 scenarios without cables, 1 with cable
- LCOE estimation for 3 architectures
- Potential finance plan and investors
- Draft submitted by 20th of January in cooperation Pöyry with Teraloop

400 GWH ANNUAL CONSUMPTION ON ÅLAND

→200 GWh used when produced (driven by weather)

+ 200 GWh consumed with a temporal shift of energy consumption¹

	Scenario no biomass	Scenario biomass
	[GWh]	[GWh]
Wind	575	375
Solar	25	25
Production total V-RES	600	400
Consumed when produced	200	200
Production temporally shifted	<u>-400</u>	<u>-200</u>
Biomass production for consumption	-	100 <u>100</u>
Storage output for consumption	200	100
Storage input with 50% ² efficiency	<u>400</u>	<u>200</u>
Sum RES System input	<u>600</u>	<u>500</u>
Sum consumption	400	400

¹ Assumption based on Pöyry estimate

² Assuming storage efficiency of 50%: Power to gas to power efficiency of 33 %, Battery & Flywheel ~80 % → average of 50 %



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